

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,642	--	--	1,512	1,206	689	234	8,443	3,372	0
Hydrocarbon Gas Liquids	3,082	0	429	1	654	--	52	292	1,547	2,276
Natural Gas Liquids	3,082	0	242	--	652	--	21	292	1,547	2,115
Ethane	1,318	--	7	--	--	--	4	--	126	1,565
Propane	959	--	156	--	284	--	-66	--	1,153	312
Normal Butane	189	--	82	--	100	--	22	106	263	-20
Isobutane	316	--	-5	--	29	--	26	114	3	198
Natural Gasoline	300	0	--	--	-130	--	34	72	2	61
Refinery Olefins	--	--	188	1	--	--	31	--	--	161
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	193	--	2	--	5	--	--	190
Normal Butylene	--	--	-5	1	--	--	26	--	--	-29
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	40	--	603	-1,681	146	41	-1,582	433	217
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	40	--	--	224	113	32	266	79	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	40	--	--	224	-12	32	140	79	0
Fuel Ethanol	--	19	--	--	224	-2	29	133	79	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	0	-9	4	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	492	20	--	46	-40	287	217
Motor Gasoline Blend Comp. (MGBC)	--	--	--	112	-1,925	33	-37	-1,809	67	0
Reformulated	--	--	--	--	-321	153	18	-189	3	0
Conventional	--	--	--	112	-1,604	-120	-55	-1,620	64	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0
Finished Petroleum Products	--	--	7,281	128	-1,599	-18	-72	--	2,903	2,961
Finished Motor Gasoline	--	--	2,139	--	-109	-30	-70	--	697	1,372
Reformulated	--	--	388	--	--	-131	--	--	--	257
Conventional	--	--	1,751	--	-109	100	-70	--	697	1,115
Finished Aviation Gasoline	--	--	12	--	-3	--	3	--	--	6
Kerosene-Type Jet Fuel	--	--	756	--	-559	--	-85	--	162	120
Kerosene	--	--	5	--	--	--	4	--	2	-1
Distillate Fuel Oil	--	--	2,967	--	-949	12	15	--	1,301	714
15 ppm sulfur and under	--	--	2,700	--	-915	12	-4	--	1,125	676
Greater than 15 ppm to 500 ppm sulfur	--	--	118	--	-4	--	-7	--	95	26
Greater than 500 ppm sulfur	--	--	149	--	-30	--	26	--	80	13
Residual Fuel Oil	--	--	84	64	15	--	97	--	123	-57
Less than 0.31 percent sulfur	--	--	36	--	-3	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	6	9	--	34	--	NA	NA
Greater than 1.00 percent sulfur	--	--	26	58	9	--	75	--	NA	NA
Petrochemical Feedstocks	--	--	243	10	3	--	2	--	--	254
Naphtha for Petro. Feed. Use	--	--	156	10	3	--	1	--	--	168
Other Oils for Petro. Feed. Use	--	--	86	1	--	--	0	--	--	87
Special Naphthas	--	--	34	11	-1	--	0	--	--	45
Lubricants	--	--	108	37	-29	--	-2	--	92	25
Waxes	--	--	1	1	--	--	-1	--	2	2
Petroleum Coke	--	--	448	4	34	--	-55	--	508	34
Marketable	--	--	352	4	34	--	-55	--	508	-63
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	82	--	0	--	21	--	17	44
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	52	--	--	--	0	--	0	52
Total	11,724	39	7,711	2,244	-1,420	817	254	7,152	8,255	5,455

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.